

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

11-10-86

DATE FILED 11-03-86

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-53635 _____ INDIAN _____

DRILLING APPROVED: 11-14-86 (Exception Location)

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: OPA 11-7-88

FIELD: WILDCAT

UNIT: _____

COUNTY: SAN JUAN COUNTY

WELL NO. KENNETH TAYLOR - USA #1

API #43-037-31284

LOCATION 900' FNL FT. FROM (N) (S) LINE. 660' FWL FT. FROM (E) (W) LINE. NW NW 1/4 - 1/4 SEC. 12

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
31S	22E	12	CNG PRODUCING COMPANY				

RECEIVED
NOV 03 1986

DIVISION OF
OIL, GAS & MINING

Turell Enterprises Inc.
1645 Court Pl., #231
Denver, Colo. 80202

10-31-86

Utah Geological & Mineral Survey
Div. of Oil, Gas, & Mining
3 Triad Center, Ste. 350
Salt Lake City, Utah 84180

Re: CNG Producing Co.
APD's/BLM
San Juan County, Ut.

Gentlemen;

Enclosed please find two APD's filed by CNG Producing Co.,
Denver, Colo. The requests are for wells on Federal leases, as
shown, and were submitted to the BLM office in Moab, Utah.

The copies of the APD's are being forwarded to you for your
files. We intend to send you copies of subsequent information
on these wells as it is generated.

Sincerely

R. C. Turell
R.C. Turell (Agent)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
CNG Producing Co. R.C. TURELL, AGENT
(303) 623-5034

3. ADDRESS OF OPERATOR
1580 Lincoln St., #1220, Denver, Colo., 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 660' FWL & 900' FNL
At proposed prod. zone Same NWNW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 23 N.W. of Monticello, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 660'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A (First Well)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6313' GL 6323' DF (Estimated)

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36 #/ft.	950'±	Suff. to circulate to surface
7 7/8"	5 1/2"	15.5 #/ft.	T.D.	Suff. to cover 1200'±

Operator's proposed plan:

1. Build road and location. MI & RU rotary tools.
2. Drill 12 1/4" hole to 950'± with adequate drilling mud. Set 9 5/8" casing to drilled depth. Cement 9 5/8" casing to surface with sufficient cement to circulate to pit. W.O.C. 12 hrs. Install double ram, 3000 psi BOP. Test surface casing and BOP to 1500 psi.
3. Drill 7 7/8" hole to T.D. (10' into Paradox salt) with fresh water, gel, chemical drilling mud. DST any significant shows. (Mud logger will be installed to assist in evaluation) R.U. Schlumberger to run resistivity and porosity logs. Evaluate generated information. If deemed a commercial well:

4. Run 5 1/2", 15.5 #/ft., K-55, 8 Rd, new csg. as required, and cmt. to 1200'± in annulus.
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.C. Turell R.C. Turell TITLE Agent DATE 10-29-86

(This space for Federal or State office use)

PERMIT NO. 43-037-31284 APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING NOV 08 1986
APPROVED BY DATE 11-14-86 BY [Signature] DIVISION OF OIL, GAS & MINING
CONDITIONS OF APPROVAL, IF ANY: WELL SPACING: See instructions on Reverse Side

11-7-86

Turell Enterprises Inc.
1645 Court Pl., #231
Denver, Colo. 80202

(303) 623-5034

The State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, Ste. #350
Salt Lake City, Utah 84180

Re: CNG Producing Co.
Kenneth Taylor #1 USA
S12 T31S R22E
San Juan County, Ut.
Fed. Lse. # U-53635

Gentlemen:

With reference to the noted well, attached APD, and associated paperwork please be aware of the 660' FWL & 900' FNL positioning of the Kenneth Taylor #1 USA well.

We wish to advise that Fed. Lse. # U-53635 includes the N/2 of S12 T31S R22E, San Juan County, Utah, and thus there is more than the required minimum distance from the proposed well site to the nearest lease line.

The usual C/4/4 location fell on the slope of a steep hillside. The 900' FNL & 660' FWL seen in this application is the more acceptable location and thus a "topographic exception" is hereby requested.

Sincerely



R.C. Turell (Agent)

(303) 623-5034

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U53635
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR CNG Producing Co.		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 1580 Lincoln St., #1220, Denver, Colo., 80203		8. FARM OR LEASE NAME Kenneth Taylor - USA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FWL & 900' FNL NW NW At proposed prod. zone Same		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 23 N.W. of Monticello, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'		11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA S12 T31S R22E
16. NO. OF ACRES IN LEASE 1,746.22		12. COUNTY OR PARISH San Juan
17. NO. OF ACRES ASSIGNED TO THIS WELL 320		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A (First Well)		19. PROPOSED DEPTH 5300'±
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* Nov. 20, 1986
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 6313' GL 6323' DF (Estimated)		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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4. Run 5 1/2", 15.5 #/ft., K-55, 8 Rd, new csq.as required, and cmt. to 1200'± in annulus.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.C. Turell R. C. Turell TITLE Agent DATE 10-29-86

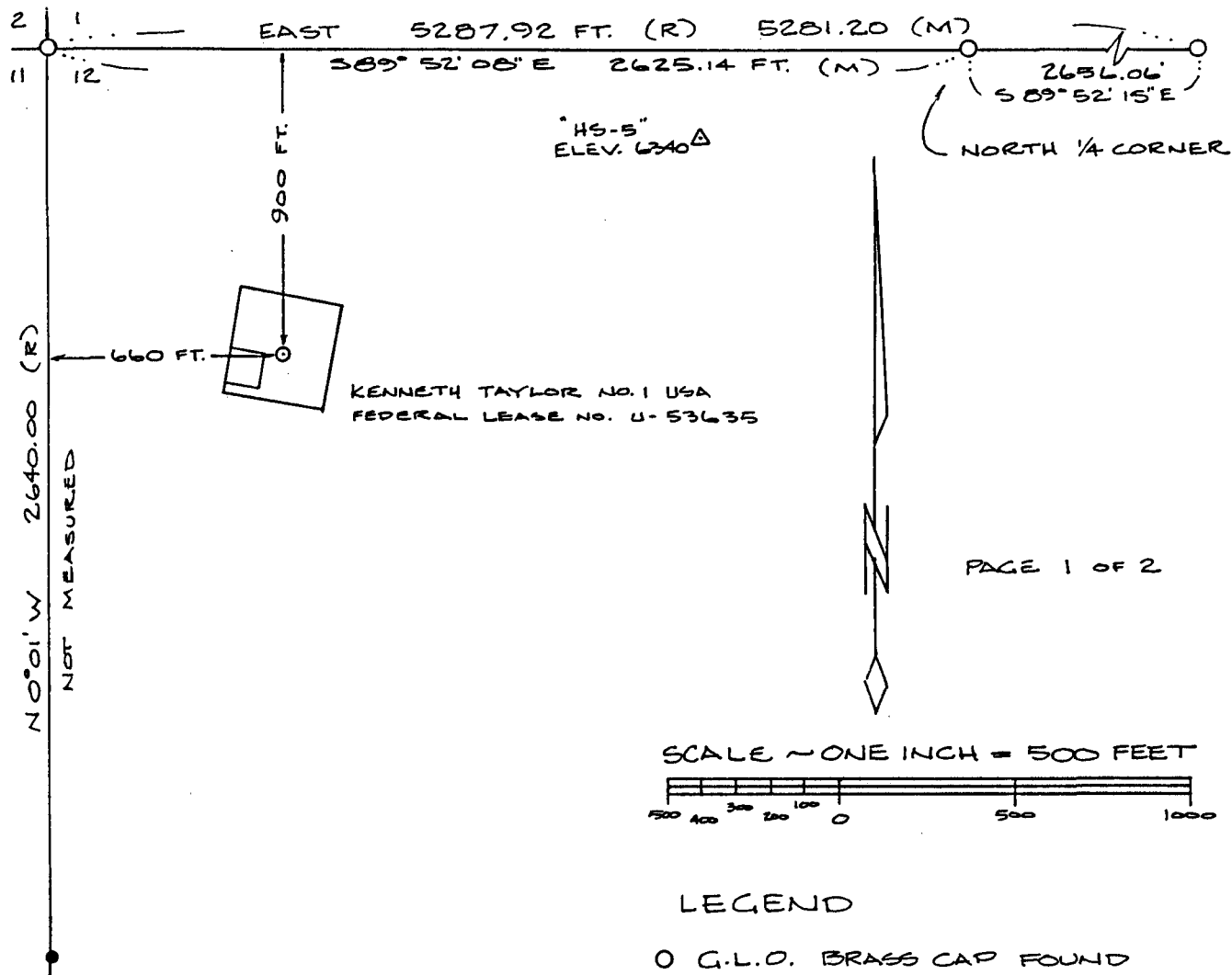
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

OIL/GAS WELL LOCATION PLAT
OF
KENNETH TAYLOR NO. 1 U.S.A.
IN
NW 1/4 NW 1/4, SECTION 12, T31S, R22E, S.L.B. & M.
FOR
C.N.G. PRODUCING COMPANY



LEGEND

- O G.L.O. BRASS CAP FOUND
- (R) RECORD MEASUREMENT FROM 1911 G.L.O. SURVEY
- (M) MEASURED DISTANCE OR BEARING

BASIS OF BEARINGS
DUE EAST BETWEEN N.W. CORNER
SEC. 12 AND N.E. CORNER SEC. 12
FROM PLAT OF 1911 G.L.O. SURVEY.

NOTE: ELEVATION BY VERTICAL ANGLE
METHOD. B.M. IS CONTROL POINT "HS-5"
ON PROMINENT KNOB 1900 FT. EAST
OF N.W. COR. SEC. 12. ELEVATION
6340 FT. FROM U.S.G.S. QUAD.

SURVEYOR'S CERTIFICATE

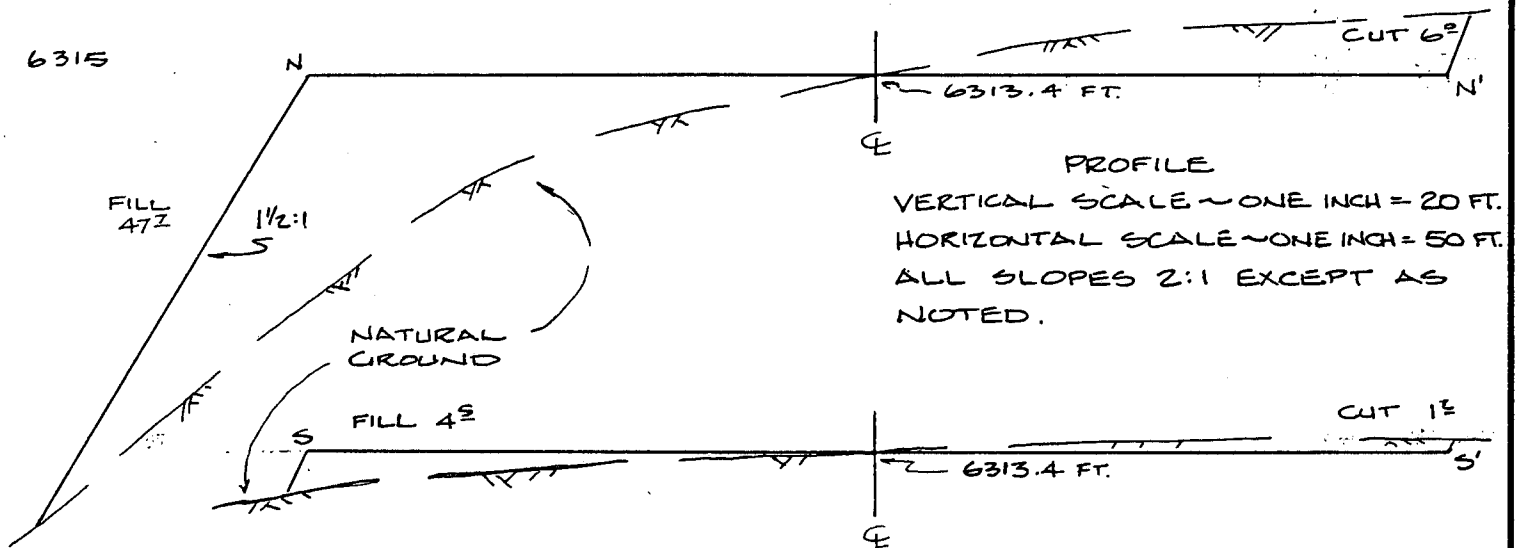
I HEREBY CERTIFY THAT THIS PLAT IS AN
ACCURATE REPRESENTATION OF A SURVEY
MADE BY ME IN OCTOBER, 1986.

MICHAEL S. BAIRD, PLS
UTCO SURVEYS - P.O. BOX 412
PARADOX, CO. 81429-303-859-7254,

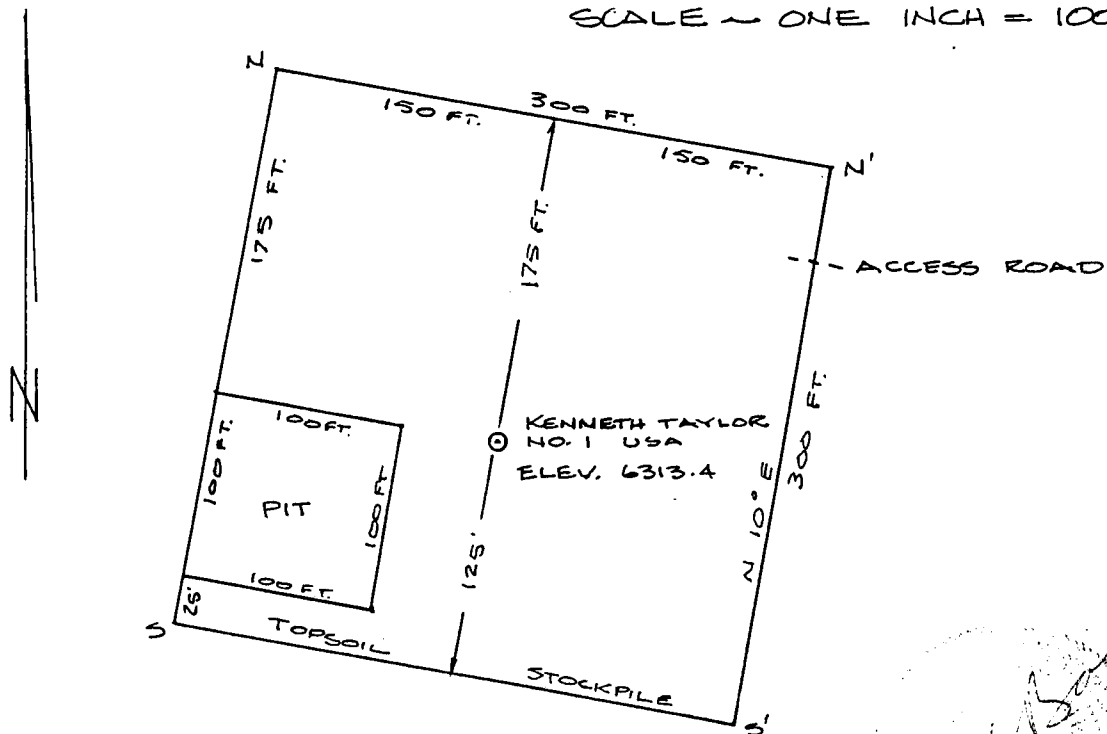


KENNETH TAYLOR NO. 1 U.S.A.

LOCATION PLAN AND PROFILE
PAGE 2 OF 2



PLAN VIEW
SCALE ~ ONE INCH = 100 FEET



Michael S. [Signature]

MOAB DISTRICT

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company CNG Producing Co. Well Name Kenneth Taylor #1, USA

Location Sec. 12 , T. 31 S., R. 22 E. Lease No. U- 53635

660' F W L, 900' F N L

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: SURFACE = NAVAJO
Chinle - 771, Moenkopi - 1300, Hermosa - 3236, Ismay - 4519, Salt - 4852
2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones Are Expected to be Encountered:

	<u>Formation</u>	<u>Zone</u>
Expected oil zones:	<u>Cutler</u>	<u>Desert Creek</u>
Expected gas zones:	<u>N/A</u>	
Expected water zones:	<u>None Known</u>	
Expected mineral zones:	<u>None Known</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: 12" - 3000 psi double gate (pipe rams and blanks) BOP with associated choke manifold.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. The San Juan Resource Area (will/~~XXXXXX~~) be notified 1 days before pressure testing.

4. Casing Program and Auxiliary Equipment: 9 5/8", 36 ppf Surface Csg. @ 950'± with suff. cmt. to circulate to pit(w/G.S. & F.C.)
Anticipated cements tops will be reported as to depth, not the expected number of sacks. The The San Juan Resource Area (will/~~XXXXXXXXXX~~) be notified 1 days before running casing strings and cement. 5½", 15.5 ppf, K-55, 8Rd, new production casing at T.D. with cement to 1200'± in annulus, if required.
5. Mud Program and Circulating Medium: ~~Fresh water, gel, chemical as needed~~
to maintain 38-46 vis, 8.8 - 9.2 ppg, 6 - 8 cc WL drilling mud.
6. Coring, Logging and Testing Program: No cores anticipated.
DST significant shows. Resistivity and porosity logs with GR to surface.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. If requested, samples (cuttings, fluids, and/or gases) will be submitted to the District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:
Anticipate normal pressures and temperatures. No known H₂S, CO₂, or N₂ in the area.

8. Anticipated Starting Dates and Notifications of Operations

The operator will contact the San Juan Resource Area at 801-587-2141, 48 hours before beginning any dirt work.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the San Juan Area Manager, a minimum of 24 hours before spudding. A Sundry Notice (Form 3160-5) will be sent w/in 24 hours after spudding, reporting the spud date and time. The Sundry will be sent to the District Manager. If the spudding is on a weekend or holiday, the Sundry will be submitted on the following regular work day.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations," starting with the month in which operations begin and continue each month until the well is physically plugged and abandoned. This report will be sent to the BLM District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If a replacement rig is planned for completion operations, a Sundry Notice (Form 3160-5) to that effect will be filed, for prior approval of the District Manager. All conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergencies, verbal approval can be given by the District Petroleum Engineer.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 business days following the date on which the well is placed on production.

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5), will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the San Juan Area Manager, or the appropriate surface manager.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently beaded-on with a welding torch: Fed, Well number, location by $\frac{1}{4}$ section, township and range, Lease number.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The San Juan Area Manager will schedule the conference.

Other: _____

The following may be inspected and/or witnessed:

1. The cementing and testing of surface casing, testing BOP's.
2. (Dry Hole) Setting and testing of surface casing shoe plug.
3. (Depleted Producer) The setting and testing of plugs across producing horizon and if applicable the surface casing shoe plug and/or annulus (casing to formation) squeeze jobs.

Notify the San Juan Resource area (Mike Wade) one day or on dry hole as soon as possible prior to the above at (801) 587-2141 (Home) (801) 587-2026 or if unable to reach Mike, call Moab District office Greg Noble at (801) 259-6111 (Home) (801) 259-8811.

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: Approximately 23 miles N.W. of Monticello, Utah, as seen on the attached copy of USGS quadrangle map.
- b. Proposed route to location: Please see attached USGS quadrangle map for details.
- c. Plans for improvement and/or maintenance of existing roads: N/A (with BLM approval)

The maximum total disturbed width will be N/A feet.

d. An encroachment permit will be obtained from the San Juan County Road Dept., (801) 587-2231, ext. 43.

e. Other: _____

2. Planned Access Roads:

a. The maximum total disturbed width will be 30 feet for 2 ~~xxxx~~ miles.

b. Maximum grade: 10%

c. Turnouts: as needed.

d. Location (centerline): Flagged

e. Drainage: None

f. Surface Materials: If access is utilized during wet winter weather, road surfacing may be required to prevent road maintenance problems.

g. Other: ROW (1.25 miles) in Secs. 7 & 8 is requested. A \$100.00 check is enclosed to cover the application fee for this BLM ROW. Each fence which is crossed by the road will be braced as shown in Enclosure number 1, and tied off before cutting to prevent slackening of the wire. A gate or cattleguard which must be approved by BLM, will be installed.

If road construction cuts through natural topography which serves as a livestock barrier, a fence shall be constructed as shown in Enclosure 1.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance by the San Juan Area Manager.

The access road will be water barred or brought to Class III Road Standards within 60 days of dismantling of the drill rig. If this time frame cannot be met, the San Juan Area Manager will be notified so that temporary drainage control can be installed along the access road.

The Class III Road Standards which ensure drainage control over the entire road through the use of natural, rolling topography; ditch turnouts; drainage dips; outsloping; crowning; low water crossings; and culverts will be determined at the appropriate field inspection.

3. Location of Existing Wells: There are no existing wells within a two mile radius of the described location.

4. Location of Tank Batteries and Production Facilities:

All permanent (on site for 6 months or longer) above ground facilities (including pump jacks) will be painted a flat,

nonreflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5-State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The color will be neutral/soil or trees.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place before any deliveries. Tests for meter accuracy will be conducted monthly for the first 3 months on new meter installations and at least quarterly thereafter. The San Juan Area Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the San Juan Area Manager. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

Private sources, as available.

Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer, (801) 637-1303 and by receiving permission from the land owner or surface management agency to use the land containing the water source.

6. Source of Construction Material:

Pad Construction material will be obtained from: _____

_____ Native - on site _____

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3. Construction material (will/will not) be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (~~XXXX~~will not) be lined with commercial bentonite sufficient to prevent seepage. At least half of the capacity will be in cut.

Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

A trash pit will be constructed near the mud tanks and dug at least six feet into solid undisturbed material. It will be totally enclosed with a fine wire mesh before the rig moves in. The road and pad will be kept litter free.

A burning permit is required for burning trash between May 1 and October 31. This can be acquired by notifying the San Juan County Sheriff at (801) 587-2237.

Produced waste water will be confined to a (~~XXXX~~unlined) pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

8. Ancillary Facilities:

Camp facilities (~~XXXX~~will not) be required. They will be located: _____ N/A _____

9. Well Site Layout:

The reserve pit will be located: _____ West side _____

The top 12 inches of soil material will be removed from the location and stockpiled separate from the trees on the uphill side. Topsoil along the access will be reserved in place.

Access to the well pad will be from: N.E. corner _____

10. Reclamation:

- a. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the trash pit and will then be compacted and buried under a minimum of two feet of compacted soil.
- b. The operator /holder or his contractor will contact the San Juan Resource Area office in Monticello, Utah, (801) 587-2141, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- c. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
- d. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- e. The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped 12 inches deep with the contour.
- f. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

- g. Seed will be broadcast between October 1 and February 28 with the following prescription. A harrow or similar implement will be dragged over the area to assure seed cover.

_____	1bs/acre Indian ricegrass (<u>Oryzopsis hymenoides</u>)
_____	1bs/acre Galleta (<u>Hilaria jamesii</u>)
<u>6</u> _____	1bs/acre crested wheatgrass (<u>Agropyron desertorum</u>)
_____	1bs/acre Western wheatgrass (<u>Agropyron smithii</u>)
_____	1bs/acre Alkali sacaton (<u>Sporobolus airoides</u>)
_____	1bs/acre Sand dropseed (<u>Sporobolus cryptandrus</u>)
<u>2</u> _____	1bs/acre Fourwing saltbush (<u>Atriplex canescens</u>)
_____	1bs/acre Shadscale (<u>Atriplex confertifolia</u>)
_____	1bs/acre Green ephedra (<u>Ephedra viridis</u>)
_____	1bs/acre Cliffrose (<u>Cowania mexicana</u>)
<u>1</u> _____	1bs/acre Desert bitterbrush (<u>Purshia glandulosa</u>)
_____	1bs/acre Winterfat (<u>Eurotia lanata</u>)
_____	1bs/acre Globemallow (<u>Sphaeralcea ambigua</u>)
_____	1bs/acre Wild sunflower (<u>Helianthus annuus</u>)
_____	1bs/acre

- h. After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas. The access will be blocked to prevent vehicular access.
 - i. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
11. Surface Ownership: Federal
- Mineral Ownership: Federal
12. Other Information: _____
- _____
- _____
- _____

There will be no change from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

If subsurface cultural materials are exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All people who are in the area will be informed by the operator/holder that they are subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will be done by a BLM approved archaeologist only if damage occurs.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

Address: P.O. Box 970, Moab, UT 84532

Address: P.O. Box 7, Monticello, UT 84532

2142

Representative

Phone No.: (303) 623-5034

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by

Operator's Name

Name and Title	Signature	Date

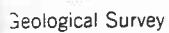
DATE: 10-21-86

LEGEND

BLM access (Improved):

New Road :

Proposed Location:



UTM GRID AND 1954 MAGNETIC NORTH
DECLINATION AT CENTER OF SHEET



QUADRANG

OPERATOR CNG Producing DATE 11-12-86
 WELL NAME Kenneth Taylor - USA #1
 SEC NW NW 12 T 31S R 22E COUNTY San Juan

43-037-31284
 API NUMBER

Federal
 TYPE OF LEASE

CHECK OFF:



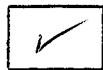
PLAT



BOND

NEAREST
WELL

LEASE



FIELD

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

No other wells within 920'

Need water permit

Exception location requested

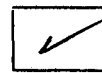
APPROVAL LETTER:

SPACING: ☐ 203 _____ UNIT

☐ 302



CAUSE NO. & DATE



302.1

STIPULATIONS:

1- Water

* Mailed to: Small Enterprises Inc



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 14, 1986

CNG Producing Company
1580 Lincoln Street, Suite 1220
Denver, Colorado 80203

Gentlemen:

Re: Kenneth Taylor - USA #1 - NW NW Sec. 12, T. 31S, R. 22E
900' FNL, 660' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with Rule 302.1, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2
CNG Producing Company
Kenneth Taylor - USA #1
November 14, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31284.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

112413

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U53635	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR CNG Producing Co.		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 1580 Lincoln St., #1220, Denver, Colo., 80203		8. FARM OR LEASE NAME Kenneth Taylor - USA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 660'FWL & 900' FNL At proposed prod. zone Same		9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 23 N.W. of Monticello, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S12 T31S R22E	
16. NO. OF ACRES IN LEASE 1,746.22		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 320		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A (First Well)		19. PROPOSED DEPTH 5300'±	
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* Nov. 20, 1986	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6313' GL 6323' DF (Estimated)		22. APPROX. DATE WORK WILL START* Nov. 20, 1986	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9 5/8"	36 #/ft.	950'±
7 7/8"	5 1/2"	15.5 #/ft.	T.D.
QUANTITY OF CEMENT			
Suff. to circulate to surface			
Suff. to cover 1200'±			

Operator's proposed plan:

RECEIVED
NOV 20 1986

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.C. Turell R.C. Turell TITLE Agent DATE 10-29-86

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY /S/ GENE NODINE TITLE DISTRICT MANAGER DATE NOV 17 1986

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80
CONDITIONS OF APPROVAL ATTACHED

SUBJECT TO RIGHT OF WAY
APPROVAL

*See Instructions On Reverse Side

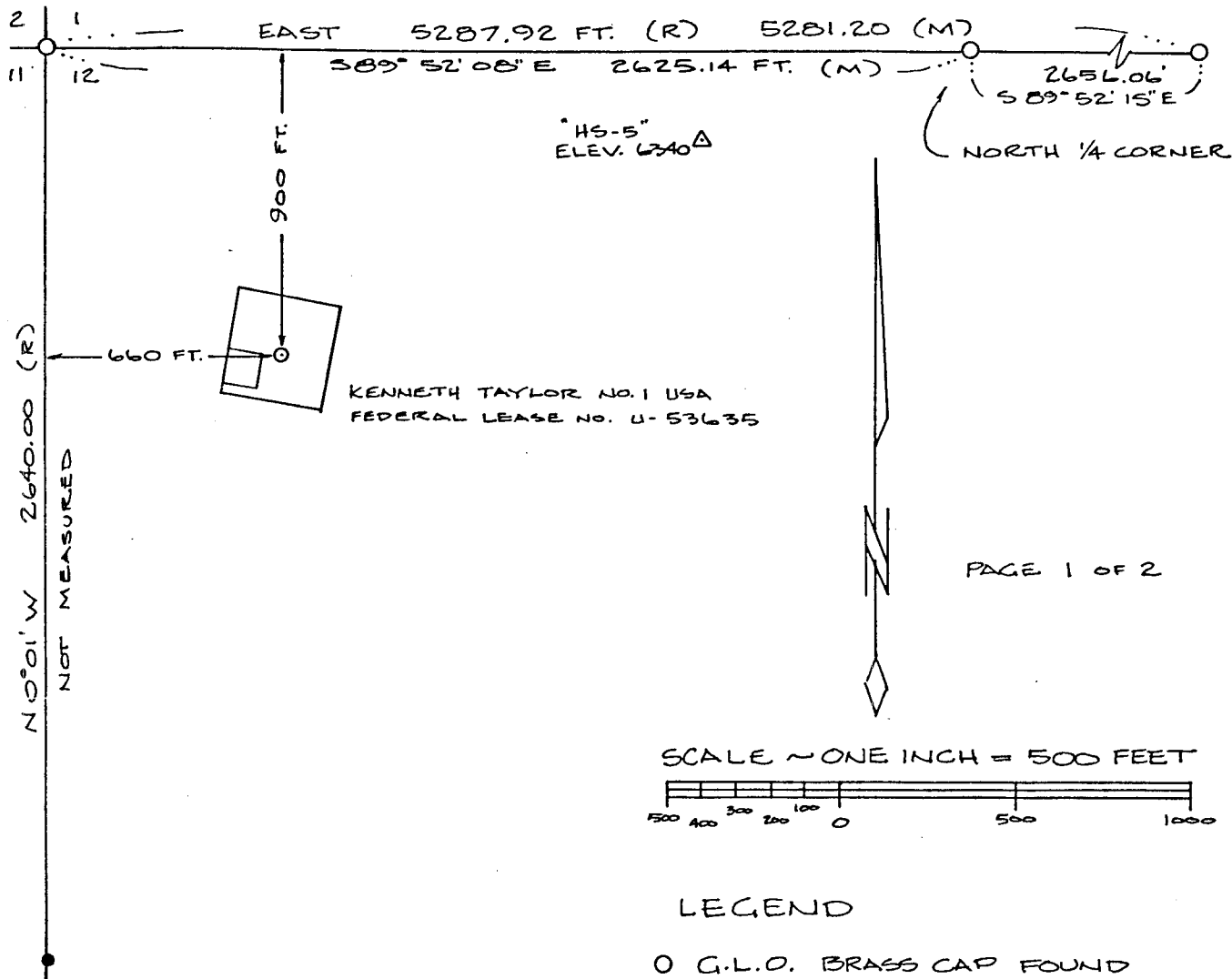
OIL/GAS WELL LOCATION PLAT

OF

KENNETH TAYLOR NO. 1 U.S.A.

IN
NW 1/4 NW 1/4, SECTION 12, T31S, R22E, S.L.B. 1/4 M.
FOR

C.N.G. PRODUCING COMPANY



BASIS OF BEARINGS

DUE EAST BETWEEN N.W. CORNER
SEC. 12 AND N.E. CORNER SEC. 12
FROM PLAT OF 1911 G.L.O. SURVEY.

NOTE: ELEVATION BY VERTICAL ANGLE
METHOD. B.M. IS CONTROL POINT "HS-5"
ON PROMINENT KNOB 1900 FT. EAST
OF N.W. COR. SEC. 12. ELEVATION
6340 FT. FROM U.S.G.S. QUAD.

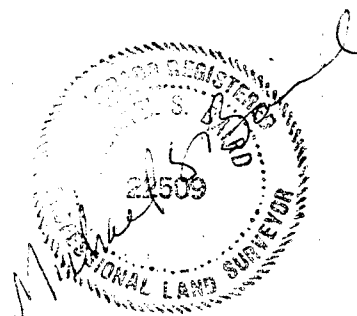
SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT IS AN
ACCURATE REPRESENTATION OF A SURVEY
MADE BY ME IN OCTOBER, 1986.

MICHAEL S. BAIRD, PLS

UTCO SURVEYS · P.O. BOX 412

PARADOX, CO. 81429 · 303 · 839 · 7254;



CNG Producing Company
Well No. Kenneth Taylor - USA 1
Sec. 12, T. 31 S., R. 22 E.
San Juan County, Utah
Lease U-53635

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



116 State Capitol Building
Salt Lake City, UT 84114
Telephone 801-533-5245

Dr.

office of planning and budget

Norman H. Bangerter, Governor Dale C. Hatch, C.P.A., J.D., Director Michael E. Christensen, Ph.D., Deputy Director

RECEIVED
NOV 26 1986

DIVISION OF
OIL, GAS & MINING

November 25, 1986

Mr. John Baza
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

SUBJECT: Drill Permit - Wildcat Well on Federal Lease No. U-53635, San Juan
County, CNG Producing Company
State Application Identifier #UT861117-020

Dear John:

The Resource Development Coordinating Committee of the State of Utah has reviewed this proposed action and no comments are indicated.

Thank you for the opportunity of reviewing this document. Please address any other questions regarding this correspondence to Carolyn Wright (801) 533-4971.

Sincerely,

Michael E. Christensen

Michael E. Christensen
Deputy Director

2-16-88

PER JOHN BAZA
WAIT 'TIL FED.
LETTER RECD TO
RESCIND.

VC

8/14/88

BLM to rescind.

g.

SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

CALVIN BLACK

Chairman

P.O. Drawer A1 • Price, Utah 84501 • Telephone 637-5444

WILLIAM D. HOWELL
Executive Director

JAN 30 1987

DIVISION OF
OIL, GAS & MINING

AREAWIDE CLEARINGHOUSE A-95 REVIEW

NOI ___ Preapp ___ App ___ State Plan ___ State Action X Subdivision ___ (ASP # 11-1119-6)

Other (indicate) _____ SAI Number UT86117-020

Applicant (Address, Phone Number):

Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Federal Funds:

Requested: _____

Title:

APPLICATION FOR PERMIT TO DRILL

- ☒ No comment (Favorable)
☐ See comments below
☐ No action taken because of insufficient information
☐ Please send your formal application to us for review. Your attendance is requested ☐

The applicant should forward any written review comments to the funding agency. Any written response to those comments should be forwarded to the State Clearinghouse and also to the funding agency.

Comments:

1-28-87

Date

REGIONAL CLEARINGHOUSE

Mail to: A-95 Coordinator, State Clearinghouse, 124 State Capitol, SLC, Utah 84114, 533-4971

1. Applicant

DIVISION OF OIL, GAS AND MINING
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UTAH 84180-1203

2. State Application Identifier Number

3. Approximate date project will start

November 20, 1986

4. Areawide clearinghouse(s) receiving copy of STATE ACTION: (to be sent out by applicant)

SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

5. Type of action: ☐ Lease ☒ Permit ☐ License ☐ Land Acquisition
☐ Land Sale ☐ Land Exchange ☐ Other: _____

6. Title of proposed action: APPLICATION FOR PERMIT TO DRILL

7. Description:

CNG Producing Company intends to drill a wildcat well on federal lease number U-53635 in San Juan County, Utah. The Division of Oil, Gas, and Mining has reviewed the application and is prepared to issue state approval to drill. This action is being presented to RDCC for consideration of resource issues affecting state interests. The U.S. Bureau of Land Management is the primary review agency in this case and must also issue approval to drill before operations can commence.

8. Land affected (Site location map required) (Indicate county)

NW/4, NW/4, Sec.12, T.31S, R.22E, San Juan County, Utah

43-037-31284

9. Has the city/county been contacted regarding necessary zoning & building permits? Unknown

10. Possible significant impacts likely to occur:

No significant impacts are likely to occur.

11. Name and phone number of district representative from your agency near project site, if applicable. Mr. William Hutchinson 1-259-8151

12. For further information, contact:

Phone: John Baza, 538-5340

13. Signature and title of authorized official

John R. Baza, Petroleum Engineer

Date: 11-14-86

RECEIVED

OCT 28 1988

DIVISION OF
OIL, GAS & MINING

CNG Producing Company
1580 Lincoln Street, #1220
Denver, CO 80203

FILE	10
SEARCHED	10
SERIALIZED	10
INDEXED	10
FILED	10

Moab District
P. O. Box 970
Moab, Utah 84532

3162 (U-065)
(U-53635)

OCT 26 1988

Re: Rescinding Application for
Permit to Drill
Well No. Kenneth Taylor - USA 1
Sec. 12, T. 31 S., R. 22 E.
San Juan County, Utah
Lease U-53635

43 037-31284

Gentlemen:

The Application for Permit to Drill the above well was approved November 17, 1986. Since that date, no known activity has transpired at the approved location.

This permit was valid for a period of one year from the date of approval. In view of the foregoing, we are rescinding your Application for Permit to Drill. After permit termination, a new application will be filed for approval of any further operations at this location.

If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely yours,

/s/ Kenneth V. Rhea

District Manager

ACTING

cc: San Juan Resource Area

State of Utah, Division of Oil, Gas and Mining ✓
Salt Lake City, Utah 84180-1203

bcc: USO, U-942

CFreudiger/cf 10/25/88

OIL AND GAS	
DRN	REF 38 T00
JRB	GLH
DTB	SLS
1-TAS	
2-	MICROFILM
3-	FILE



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 7, 1988

CNG Production Company
1580 Lincoln Street, #1220
Denver, CO 80203


Gentlemen:

Re: Kenneth Taylor USA 1, Sec.12, T.31S, R.22E, San Juan County, Utah
API NO. 43-037-31284

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,



John R. Baza
Petroleum Engineer

tc
cc: D. R. Nielson
R. J. Firth
BLM-Moab
Well file
WE16/75

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

<input type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-JT <input checked="" type="checkbox"/>
3-JLT <input checked="" type="checkbox"/>	6-FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00TO:(New Operator) DOMINION EXPL & PROD INC.FROM:(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Phone: 1-(504)-593-7000Account No. N1095Account No. N0605

LA 11-9-88

WELL(S): CA Nos. _____ or _____ Unit

Name: <u>AMY THORPE USA 1</u>	API: <u>43-037-31283</u>	Entity: <u>99998</u>	S	01	T	31S	R	22E	Lease: <u>U-53350</u>
Name: <u>KENNETH TAYLOR USA 1</u>	API: <u>43-037-31284</u>	Entity: <u>99998</u>	S	12	T	31S	R	22E	Lease: <u>U-53635</u>
Name: <u>TRUDI FEDERAL 2-17</u>	API: <u>43-037-31453</u>	Entity: <u>99998</u>	S	17	T	31S	R	23E	Lease: <u>U-48419</u>
Name: <u>MAJOR MARTIN FEDERAL 1</u>	API: <u>43-037-31479</u>	Entity: <u>11044</u>	S	22	T	31S	R	23E	Lease: <u>U-64752</u>
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-19-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-19-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

_____ 1. All attachments to this form have been **microfilmed** on 2-23-01.

FILING

_____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

_____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:

3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINES

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec, T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <u>OPERATOR NAME CHANGE FOR WELLS</u>
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

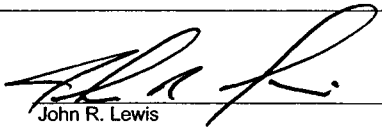
John R. Lewis

Sr. Vice-President - CNG Producing Company

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

13.		
Name & Signature:	 John R. Lewis	Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

File Number

Check Appropriate Box	
<input checked="" type="checkbox"/> Foreign Profit Corporation	\$35.00
<input type="checkbox"/> Foreign Non-Profit Corporation	\$35.00
<input type="checkbox"/> Foreign Limited Partnership	\$25.00
<input type="checkbox"/> Foreign Limited Liability Company	\$35.00

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20, 2000

State of Utah

Department of Commerce

Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



W. JENSEN
Director

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	STATE
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	STATE

RECEIVED

JUN 29 2000

DIVISION OF